

Corporate Carbon Footprint Y-2025

VASKON

Vaskon nv

Krommebeekstraat 24-26, 8890 Menen

Y-2025

10/07/2026

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1. Introduction

This report defines the carbon footprint of Vaskon for Y-2025 (from 01/07/2024 to 30/06/2025).

Vaskon specializes in custom machine building, delivering innovative solutions that help businesses optimize production, improve efficiency, and gain a competitive advantage. Vaskon also specializes in designing and producing high-quality injection moulds for both plastics and non-ferrous metals.

Based on an information collection together with the Greenhouse Gas Protocol, the calculation method was developed. This report complies with the current GHG-standards.

Company Structure:

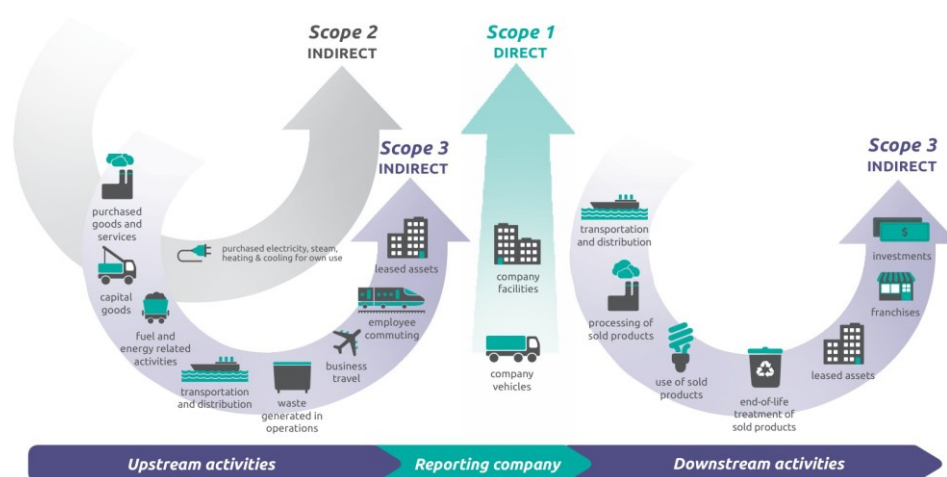
Vaskon nv:

- Vaskon Menen
- Vaskon Oudenaarde

2. Methodology

2.1. Standards

This calculation is performed according to the Greenhouse Gas Protocol. The inventory contains the 7 GHG's to be reported: CO₂, CH₄, N₂O, SF₆, NF₃, HFCs and finally PFCs.



GHG-protocol visual of the scopes and categories

Scope 1 includes Vaskon's direct emissions, scope 2 includes indirect emissions resulting from electricity consumption from the grid and scope 3 contains all other

indirect emissions as described in the 15 scope 3 categories of the Greenhouse Gas Protocol, as set out in the table at 2.2 Boundaries.

2.2. Boundaries

The operational control approach was used for setting the organizational boundaries.

All carbon emissions categories are considered according to the current standards. The excluded categories are marked below:

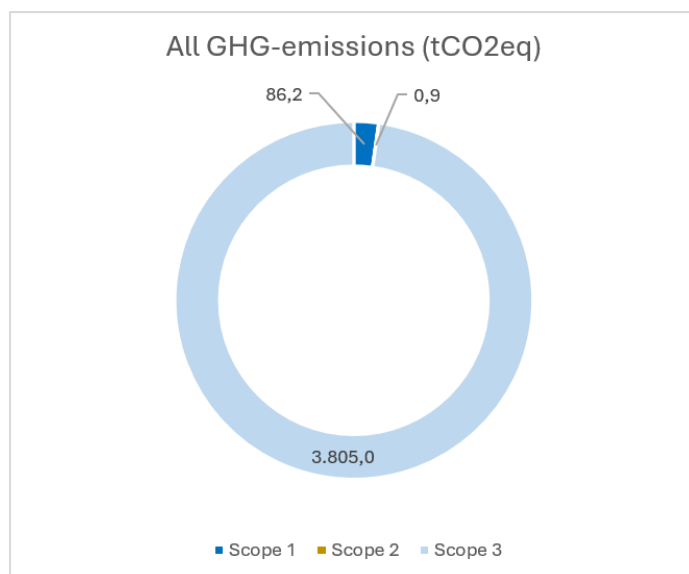
Activity category	Exclusions
SCOPE 1 - Direct	
1.1 Stationary combustion	
1.2 Mobile combustion	
1.3 Process emissions	
1.4 Fugitive emissions	
SCOPE 2 - Electricity	
2.1 Purchased electricity market-based	
2.2 Purchased steam, heat, cooling	x
SCOPE 3	
Upstream	
3.1 Purchased goods and services	
3.2 Capital goods	
3.3 Fuel- and energy-related activities	
3.4 Upstream transportation and distribution	
3.5 Waste generated in operations	
3.6 Business travel	
3.7 Employee commuting	
3.8 Upstream leased assets (as lessee)	x
Downstream	
3.9 Downstream transportation and distribution	
3.10 Processing of sold products	x
3.11 Use of sold products	
3.12 End-of-life treatment of sold products	
3.13 Downstream leased assets (as lessor)	x
3.14 Franchises	x
3.15 Investments	x

The criteria for exclusion are in line with the protocol (for example: not significant or not applicable).

3. Results

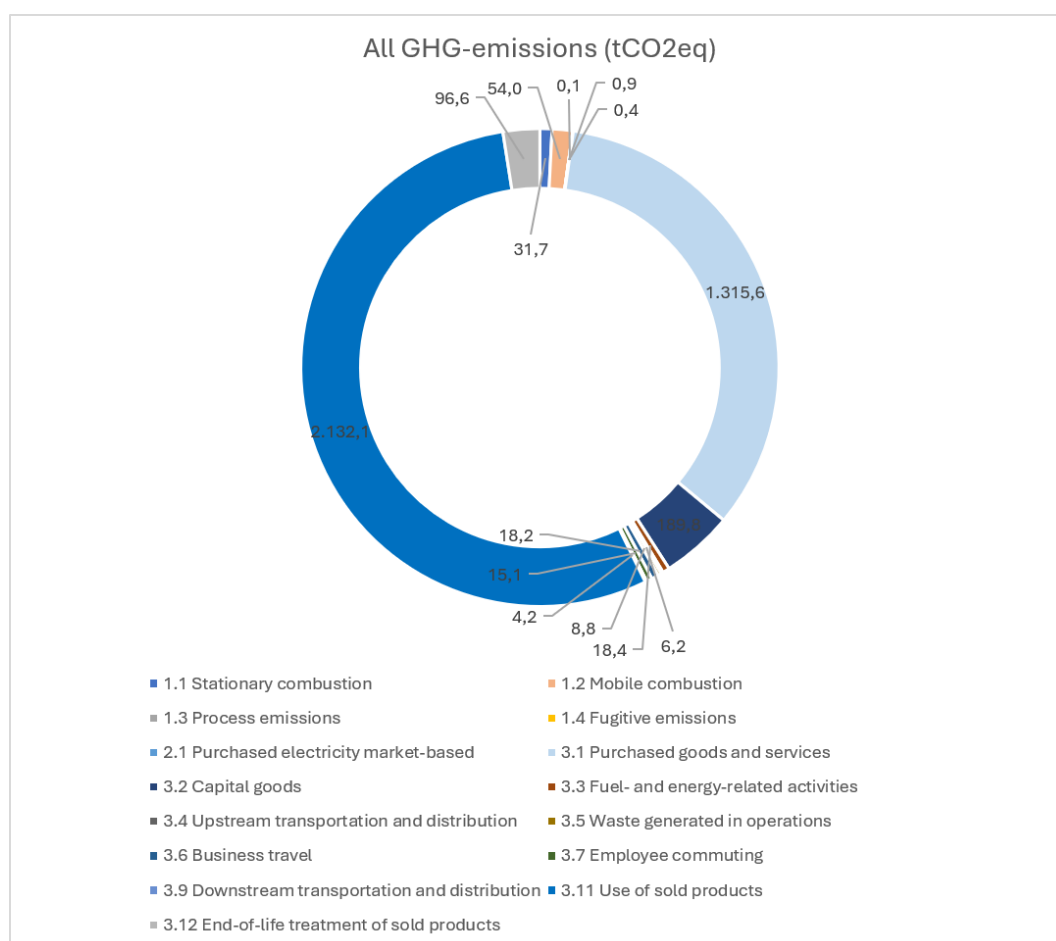
The Corporate Carbon Footprint of Vaskon accounts for 3.892,1 tonCO₂-equivalents in Y-2025. In the graphs below, the breakdown per scope and per activity category is presented.

By scope:



96,52% of the Corporate Carbon Footprint is located at scope 3; 3,45% to scope 1 and 0,03% to scope 2.

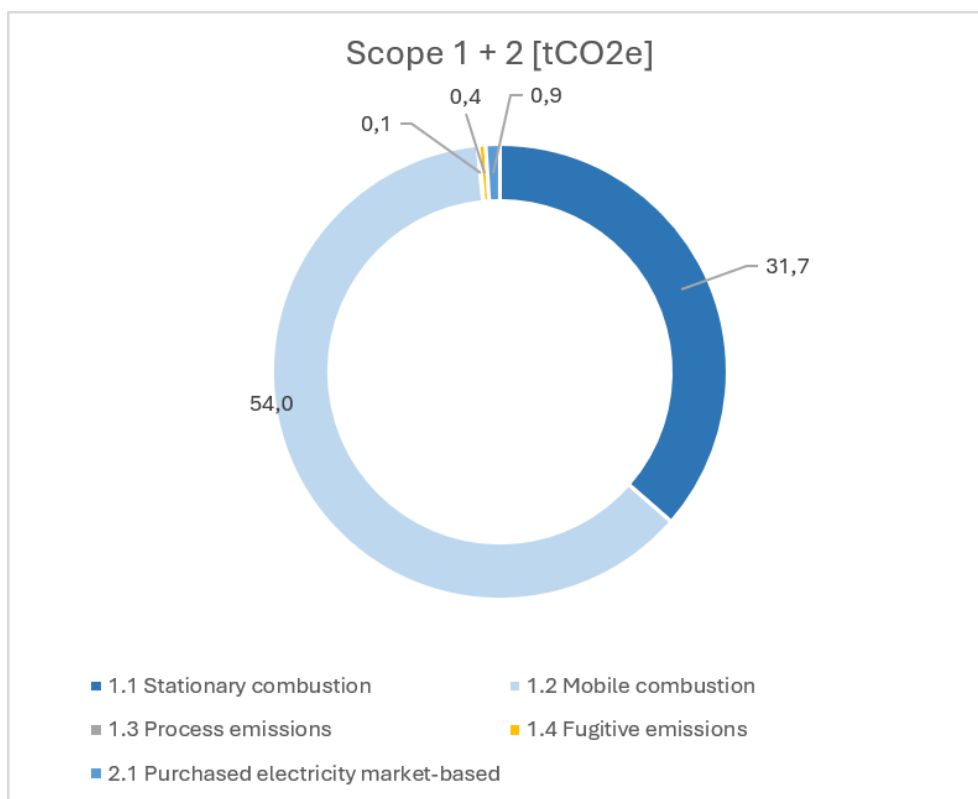
By activity category:



54,78% of the company's Carbon Footprint is attributable to the energy used of sold projects; 33,80% to the purchase of goods and services; 4,88% to capital goods, 2,48% to the end-of-life treatment of sold products, 1,39% to mobile combustion, 0,82% to stationary combustion; and the remaining 1,86% is distributed among other minor categories.

Scope 1 accounts for 86,2 tonCO₂-equivalents in Y-2025 – fossil – and scope 2 accounts for 0,9 tonCO₂-equivalents.

Scope 1 and 2 by activity category:



61,98% of the emissions location in scope 1 and 2 is due to mobile combustion, 36,45% to stationary combustion; and the remaining 1,57% is distributed among other minor categories.

4. Reporting tables

4.1. Fossil emissions

Category	All GHG-emissions (tCO ₂ eq)	CO ₂ (tCO ₂ eq)	CH ₄ (tCO ₂ eq)	N ₂ O (tCO ₂ eq)	SF ₆ (tCO ₂ eq)	NF ₃ (tCO ₂ eq)	HFCs (tCO ₂ eq)	PFCs (tCO ₂ eq)	CO ₂ eq. (tCO ₂ eq)
2025									
Scope 1	86,2	84,8	0,2	0,8	0,0	0,0	0,4	0,0	0,0
1.1 Stationary combustion	31,7	31,3	0,1	0,4	0,0	0,0	0,0	0,0	0,0
1.2 Mobile combustion	54,0	53,5	0,1	0,4	0,0	0,0	0,0	0,0	0,0
1.3 Process emissions	0,1	0,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.4 Fugitive emissions	0,4	0,0	0,0	0,0	0,0	0,0	0,4	0,0	0,0
Scope 2	0,9	0,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0
2.1 Purchased electricity market-based	0,9	0,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0
2.1 Purchased electricity location-based	27,2	27,2	0,0	0,1	0,0	0,0	0,0	0,0	0,0
2.2 Purchased steam, heat, cooling	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
Scope 3	3.805,0	15,0	2,4	0,7	0,0	0,0	0,0	0,0	3.785,9
Upstream	1.572,0	15,0	2,4	0,7	0,0	0,0	0,0	0,0	1.553,0
3.1 Purchased goods and services	1.315,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1.314,9
3.2 Capital goods	189,8	0,0	0,0	0,0	0,0	0,0	0,0	0,0	189,8
3.3 Fuel- and energy-related activities	18,4	15,0	2,4	0,7	0,0	0,0	0,0	0,0	0,0
3.4 Upstream transportation and distribution	6,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	6,2
3.5 Waste generated in operations	8,8	0,0	0,0	0,0	0,0	0,0	0,0	0,0	8,7
3.6 Business travel	18,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	18,2
3.7 Employee commuting	15,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	15,1
3.8 Upstream leased assets (as lessee)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
Downstream	2.233,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2.233,0
3.9 Downstream transportation and distribution	4,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,2
3.10 Processing of sold products	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.11 Use of sold products	2.132,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2.132,1
3.12 End-of-life treatment of sold products	96,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	96,6
3.13 Downstream leased assets (as lessor)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.14 Franchises	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.15 Investments	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
Sum of emissions	3.892,1	100,6	2,6	1,5	0,0	0,0	0,4	0,0	3.785,9

4.2. Biogenic emissions

Category	Biogenic emissions (tCO ₂ eq)
2025	
Scope 1	3,3
1.1 Stationary combustion	0,0
1.2 Mobile combustion	3,3
1.3 Process emissions	0,0
1.4 Fugitive emissions	0,0
Scope 2	0,0
2.1 Purchased electricity market-based	0,0
2.1 Purchased electricity location-based	0,0
2.2 Purchased steam, heat, cooling	0,0
Scope 3	0,0
Upstream	0,0
3.1 Purchased goods and services	0,0
3.2 Capital goods	0,0
3.3 Fuel- and energy-related activities	0,0
3.4 Upstream transportation and distribution	0,0
3.5 Waste generated in operations	0,0
3.6 Business travel	0,0
3.7 Employee commuting	0,0
3.8 Upstream leased assets (as lessee)	0,0
Downstream	0,0
3.9 Downstream transportation and distribution	0,0
3.10 Processing of sold products	0,0
3.11 Use of sold products	0,0
3.12 End-of-life treatment of sold products	0,0
3.13 Downstream leased assets (as lessor)	0,0
3.14 Franchises	0,0
3.15 Investments	0,0
Sum of emissions	3,3